

Oil Field Environmental Incident Summary

Incident: 20150805164430

Date/Time of Notice: 08/05/2015 16:44

Responsible Party: BURLINGTON RESOURCES OIL & GAS COMPANY LP

Well Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

Well Name: CLEO 41-1TFH

Field Name: CROFF

Well File #: 24993

Date Incident: 8/5/2015

Time Incident: 01::00

Facility ID Number:

County: MCKENZIE

Twp: 149

Rng: 96

Sec: 1

Qtr: NE NW

Location Description:

Submitted By: Lewis Schoenberger

Received By:

Contact Person: Lewis Schoenberger
PO BOX 51810
MIDLAND, TX 79710-1810

General Land Use: Cultivated

Affected Medium: Topsoil

Distance Nearest Occupied Building: 1500 Feet

Distance Nearest Water Well: 1500 Feet

Type of Incident: Other

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units
Oil	10	Gallons

Recovered	Units
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Followup	Units
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Brine

Other

Description of Other Released Contaminant:

Inspected:

Written Report Received: 8/3/2016

Clean Up Concluded: 10/20/2015

Risk Evaluation:

None

Areal Extent:

approximately 10 square feet.

Potential Environmental Impacts:

None

Action Taken or Planned:

Oil impacted gravel on the pad will be collected for appropriate disposal.

Wastes Disposal Location:

Agencies Involved: Ms. Karolin Rockvov of the McKenzie County Emergency planning commission.

Updates

Date: 8/6/2015 **Status:** Reviewed - Follow-up Required

Author: Crowdus, Kory

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release impacted areas off location. Followup is required.

Date: 8/11/2015 **Status:** Inspection

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

I arrived at the site at 11:41 a.m. The weather was sunny, 81°F, with the wind from the southeast 10-15 mph. I talked to company rep on the site; he was overseeing a workover crew. He pointed out the area where the spill occurred. The spill occurred from flowback equipment on the south side of wellhead. I could see the stained area. The company rep indicated that it stayed in the area around the flowback equipment and did not leave the pad. I did not see staining beyond this area. This remains under NDIC oversight. 47.92746, -103.12201